

<p>Office of  <b>Manager (System Operation)</b>  33kV Grid Sub-Station Building  Minto Road, New Delhi-110002  Ph. No. 23211207  Fax No. 23221012, 23221059</p>		<p><b>DELHI TRANSCO LIMITED</b>  <b>STATE LOAD DESPATCH CENTER</b>  REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  ROAD, NEW DELHI-110002  <a href="http://www.dtl.gov.in">www.dtl.gov.in</a>      <a href="http://www.delhisldc.org">www.delhisldc.org</a></p>
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No. F.DTL/207/2019-20/Mgr(SO)/EAC/342

Dated: 04.07.2019

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)  
G. Manager (BTPS), (Fax No. : 95120-2410056)  
Managing Director (IPGCL)  
Managing Director (PPCL)  
Head, PMG, BYPL  
Head, PMG, BRPL  
MD, TPDDL, Kingsway Camp, N Delhi-09  
Director (Commercial), NDMC  
G.E.(U),Electric Supply  
Pr. Chief Electrical Engineer/NR,Headquater Office, Baroda House, N. Delhi  
SE (Commercial), NRPC

**Sub.:** **Provisional Intra-State ABT based Energy Account for the month of June-19.**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of June-2019.  
The Energy accounts contain the following.

Annexure-1 Plant availability factor monthly of Generating stations(PAFM).  
Annexure-2 Monthly weighted average entitlement of Distribution licensees  
Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations.  
Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL)  
Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW & MSW Bawana.  
Annexure-6 Details of Energy scheduled from Energy Exchanges.

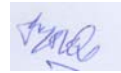
The Account has been prepared as per CERC Tariff Regulation for the period 01.04.2017 to 31.03.2020  
of DERC vide order dated 31.08.2017 issued for IPGCL / PPCL .

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

f/-



Manager(EAC/SO)

**Copy for kind information:**

The Secretary, DERC  
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92  
GM(T),SLDC  
DGM(T) TO DIR (OPERATION)  
G.M.(O&M-I),DTL  
G.M.(O&M-II),DTL  
G.M.(C&RA),DTL  
D.G.M.(SO)  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'19**

Annexure-1

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFN in %
RPH#	Apr'19	0.00	0.00
	May'19	0.00	0.00
	June'19	0.00	0.00
GT	Apr'19	83.64	83.64
	May'19	82.85	83.24
	June'19	87.16	84.53
PPCL	Apr'19	92.21	92.21
	May'19	94.96	93.61
	June'19	93.05	93.42
Bawana	Apr'19	73.50	73.50
	May'19	84.53	79.10
	June'19	89.26	82.45

# As per CEA & BTPS vide their letter dated 02.11.18 & 15.11.18 regarding decommissioning of all the units of BTPS w.e.f 15.10.18 of 24:00 Hrs, the Availability of BTPS consider only upto 15.10.18.

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation for FY 17-18 to FY 19-20 dated 31.08.2017.

$$\text{PAFM or PAFN} = \frac{10000 * \sum_{i=1}^N \text{Dci} * \{N * \text{IC} * (100 - \text{Aux})\}}{N * \text{IC} * (100 - \text{Aux})} \%$$

- AUX = Normative Auxiliary Energy Consumption in %
- Dci = Average Declared Capacity (in Ex-bus MW),
- IC = Installed Capacity (in MW) of the Generating station
- N = Number of days during the period i.e. month or the year as the case may be.
- PAFM = Plant Availability factor Achieved during the month in %
- PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) * (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC}/12)$$

$$\text{CC2} = \text{-----}$$

$$\text{CC3} = \text{-----}$$

$$\text{CC12} = ((\text{AFC}) * (\text{PAFY} / \text{NAPAF})) \text{ subject to ceiling of } (\text{AFC}) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'19**

**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	MP
RPH	Apr'19	43.920	25.400	30.680	0.000	0.000		
	May'19	43.920	25.400	30.680	0.000	0.000		
	June'19	43.920	25.400	30.680	0.000	0.000		
GT	Apr'19	61.030	8.589	30.251	0.000	0.000	0.130	
	May'19	61.030	8.589	30.251	0.000	0.000	0.130	
	June'19	61.030	8.589	30.251	0.000	0.000	0.130	
PPCL	Apr'19	28.290	16.070	19.280	30.300	6.060		
	May'19	28.290	16.070	19.280	30.300	6.060		
	June'19	28.290	16.070	19.280	30.300	6.060		

**Weighted Avg. entitlement of beneficiaries from Bawana CCGT as per DERC order**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'19	31.130	18.000	21.750	7.300	1.820	10	10
	May'19	31.130	18.000	21.750	7.300	1.820	10	10
	June'19	31.130	18.000	21.750	7.300	1.820	10	10

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'19**

**Weighted Avg. entitlement of beneficiaries from MSW Bawana as per DERC order**

Stations	Period	BRPL	BYPL	TPDDL	NDMC
MSW Bawana	June'19	41.810	23.900	29.200	5.090

**Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto June'19	31.130	18.000	21.750	7.300	1.820	10	10
PPCL	Upto June'19	28.2900	16.0700	19.2800	30.3000	6.0600		

**Cum. Weighted Avg. entitlement of beneficiaries from GT & RPH**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP
GT	Upto June'19	61.030	8.589	30.251	0.000	0.000	0.130
RPH	Upto June'19	43.9200	25.4000	30.6800	0.0000	0.0000	

- \* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively  
 IC of BAWANA GTUnit #1&#2 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)  
 Associated WHRUnit#1 126.8MW  
 Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)  
 COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs  
 COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs  
 COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).
- \*\* COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6\*3) of Rithal on combined cycle mode on 04.09.11
- \*\*\* Operation of BTPS plant has been discontinued from 15th October 2018 as per GNTCTD order dated 12.11.2018.

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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**C) Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	66.580	7.348	1.191	14.881
DADRI-II TPS	<b>74.238</b>	<b>55.382</b>	<b>17.839</b>	<b>1.017</b>	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	46.200	0.6653	4.6154	40.9193	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	7.403	0.000	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	6.932	0.000	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	7.817	5.374	0.000	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	8.669	2.951	0.000	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASAN	<b>11.250</b>	<b>1.6686</b>	<b>7.8557</b>	<b>1.7257</b>	
UNCHAHAAR-IV	0.000	0.0000	0.0000	0.0000	
SINGRAULI HYDRO	19.130	0.0000	0.0000	19.130	

The allocation from Sasan, Singrauli, Dadri(Th)-I & Jhajjar was revised w.e.f. 01.08.2014 as per DERC order for FY14-15 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16. The swapping of power b/w TPDDL & BYPL from Sasan & BTPS as done by DERC vide Tariff order for FY 15-16 has been stayed by ATE & stay is implemented w.e.f 04.05.16 with the direction of DERC

\*Allocation from GT, Dadri(th)-I&II, Sasan, Aravli Jhajjar, Rihand-I, NAPP & all NHPC Stns has been changed as per DERC Order dated 27.03.18 w.e.f 01.04.2018

\*\*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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**D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	66.580	7.348	1.191	14.881
DADRI-II TPS	<b>74.238</b>	<b>55.382</b>	<b>17.839</b>	<b>1.017</b>	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	46.200	0.6653	4.6154	40.9193	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	7.403	0.000	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	6.932	0.000	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	7.817	5.374	0.000	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	8.669	2.951	0.000	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
<b>SASAN</b>	<b>11.250</b>	<b>1.6686</b>	<b>7.2867</b>	<b>2.2947</b>	
UNCHAHAR-IV	0.221	0.0000	0.0000	0.2210	
SINGRAULI HYDRO	19.130	0.0000	0.0000	19.130	

**State Load Despatch Centre  
Provisional Energy Accounts for the month of June'19**

**E) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
RPH*	BRPL	-0.221357
	BYPL	-0.128016
	TPDDL	-0.154627
	NDMC	0.000000
	MES	0.000000
	Total	-0.504000
GT(APM, PMT,RLNG)	BRPL	41.117923
	BYPL	4.945462
	TPDDL	18.596865
	IP	0.252000
	MES	0.000000
	Total	64.912250
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
PPCL(APM, PMT,RLNG)	BRPL	53.296414
	BYPL	30.612307
	MES	11.340893
	NDMC	56.507164
	TPDDL	36.505722
	Total	188.262500

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

\* **PPCL & GT stns are scheduled under System / Transmission constrains of Delhi as per MoM dated 14.09.18.**

As per DERC Tariff Regulation dated 31.08.2017 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2017-18 to 2019-20 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	85	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	1845	2750
	Open Cycle	2900	3125	2756	
Aux. Cons in %	Closed Cycle	2	2	2.75	8.5
	Open Cycle	0.5	0.5	1	

**Note:** 0.5 % Auxiliary Consumption at normative PLF of plant capacity as a other part of expenses under fixed cost approved by commission for PPCL & GT.

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'19**

**F) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	MES	0.000000
	NDMC	0.000000
	TPDDL	0.000000
	Total	0.000000
Bawana(APM, PMT)	BRPL	71.384639
	BYPL	41.269100
	MES	4.242476
	NDMC	16.734190
	TPDDL	49.977714
	HARYANA	23.174921
	PUNJAB	23.303640
Total	230.086680	
Bawana (RLNG)	BRPL	38.252298
	BYPL	21.029268
	MES	5.555129
	NDMC	6.955435
	TPDDL	25.833664
	HARYANA	7.678579
	PUNJAB	7.680201
Total	112.984575	
Bawana (S-RLNG)	BRPL	0.003555
	BYPL	0.002035
	MES	0.000199
	NDMC	0.000844
	TPDDL	1.069964
	HARYANA	0.000264
	PUNJAB	0.000264
Total	1.077125	



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'19**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
ANTA GF	0.5284250	0.2923130	0.0653637	0.1707483	
ANTA RF	0.1769114	0.0612673	0.0332662	0.0823779	
AURIYA GF	1.5087167	0.7656324	0.2662741	0.4768102	
AURIYA LF		0.0000000	0.0000000	0.0000000	
AURIYA RF	0.0430971	0.0141327	0.0002214	0.0287430	
BAIRASIUL		0.0000000	0.0000000	0.0000000	
CHAMERAHEP	26.6452604	11.7025984	6.7678961	8.1747659	
CHAMERA-II HEP	27.6698382	12.1525929	7.0281389	8.4891064	
CHAMERA-III HEP	20.3869263	8.9539380	5.1782793	6.2547090	
DADRI GF	8.6113310	4.3152298	1.5199963	2.7761050	
DADRI LF		0.0000000	0.0000000	0.0000000	
DADRI RF	0.7684120	0.2884034	0.0092771	0.4707316	0.0000000
DADRI TPS	288.9327187	224.8853849	21.6773624	2.3803089	39.9896625
DADRI-II TPS	384.2493231	298.7699224	81.5149715	3.9644292	0.0000000
DHAULIGANGA	24.3808185	10.7080555	6.1927279	7.4800351	
DULAHSTI HEP	26.1555706	11.4875266	6.6435149	8.0245291	
JHAJJAR	144.5651374	2.8625393	14.8827047	126.8198934	
KOLDEM HEP		0.0000000	0.0000000	0.0000000	
KOTESHWAR	10.6883879	7.4091905	0.0000000	3.2791974	
NAPP	28.9749261	20.0854188	0.0000000	8.8895073	
NAPTHA JHAKRI*	107.9364944	47.4057083	27.4158696	33.1149165	
RAPP C	37.5065742	16.4728874	9.5266698	11.5070170	
RIHAND STPS	51.1523458	34.1467555	0.0000000	17.0055903	
RIHAND-II STPS	61.4491168	26.1457567	15.8968471	19.4065131	
RIHAND-III STPS	85.7378111	50.4536604	35.2841507	0.0000000	
SEWA-II HEP	7.0453963	3.0943381	1.7895307	2.1615276	
SINGRAULI	82.2914804	15.5223755	39.7180422	27.0510627	
SALAL HEP	58.0822826	43.3293828	14.7528998	0.0000000	
TEHRI HEP	12.6450107	8.7655214	0.0000000	3.8794893	
TANAKPUR	6.8767582	3.0202722	1.7466966	2.1097894	
UNCHAHAAR-I	12.2530421	5.8678609	3.0062649	3.3789163	
UNCHAHAAR-II	15.2599768	7.3843834	3.7983056	4.0772877	
UNCHAHAAR-III	13.1883599	6.2363568	3.3069285	3.6450746	
URI HEP	37.9180248	16.6535965	9.6311783	11.6332500	
URI -II HEP	21.5202572	9.4516970	5.4661453	6.6024149	
TALA**		0.0000000	0.0000000	0.0000000	
PARBATI-III	10.4619844	4.5949035	2.6573440	3.2097368	
FARAKA	10.0816420	4.2046993	2.5405932	3.3363495	0.0000000
KAHALGAON-I	26.3234230	10.8760324	6.9829597	8.4644308	0.0000000
KAHALGAON-II	80.4234920	33.7271426	20.6362513	26.0600980	0.0000000
SASAN	275.8419220	40.6698210	190.8388611	44.3332400	0.0000000
UNCHAHAAR-IV	0.0000000	0.0000000	0.0000000	0.0000000	
SINGRAULI HYDRO	0.3392642	0.0000000	0.0000000	0.3392642	

All Hydro stns, Nuclear Stns & Renewable stns scheduled by RLDC under must run stns vide MoM dated 14.09.18.

\*\* Energy from Tala based on implemented schedule issued by NRLDC

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'19**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from Long term Bilaterals/Medium Term**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	Northern Railway (Delhi)
DVC(LT-3) at Ex-NRperiphery	177.816192	77.261365	45.557167	54.997661		
DVC(LT-3) at Ex-NR State periphery	176.009722	76.476451	45.094342	54.438929		
DVC(MEJIA)(LT-4) at Ex-NR Periphery	52.827845	25.292969	15.089278	12.445597		
DVC(MEJIA)(LT-4) at Ex-NR State Periphery	52.29437	25.03755168	14.93690108	12.31991724		
DVC(MEJIA7)(LT-8) at NR periphery	57.874095		57.8740950			
DVC(MEJIA7)(LT-8) at NR State periphery	57.284602		57.2846020			
Haryana CLP Jhajjar(LT-5) at EX-NR periphery	55.755485			55.7554850		
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	54.909258			54.9092580		
DVC(MPL-DVC)(LT-6) at Ex-NR periphery	130.289665			130.2896650		
DVC(MPL-DVC)(LT-6) at Ex-NR State periphery	129.053055			129.0530550		
JITPL MT20 at Ex-NR periphery	5.6833350					5.6833350
JITPL MT20 at Ex-NR State periphery	5.6256480					5.6256480
Himachal(LT-59) at Ex-NR periphery	6.1206100			6.1206100		
Himachal(LT-59) at Ex-NR state periphery	5.9671700			5.9671700		
Tuticorin_GIREL ( L_NR_2018_61) at Ex-NR periphery	22.1909600	22.1909600				
Tuticorin_GIREL ( L_NR_2018_61) at Ex-NR State periphery	22.1909600	22.1909600				
SECI	11.1984510	3.814538	3.723835	3.660078		

\* Power is scheduled to Northern Railway (as deemed licensee of Delhi) from JITPL under MTOA w.e.f. 31.03.2018

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**J) Details of Cum. Incentive Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-I STPS	4.3163580	2.8974395	0.0000000	1.4189185	
RIHAND-II STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-III STPS	12.1539679	7.1080549	5.0459130	0.0000000	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SG_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG<sub>i</sub> = Scheduled Generation in MW for the i<sup>th</sup> time block of the period,

N = Number of time blocks during the period, and

AUX<sub>n</sub> = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

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**K) Details of Open Cycle operation of G.T.Stations in Delhi**

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)	
GT	1	01.06.2019	4:38	01.06.2019	5:30	
		01.06.2019	5:50	01.06.2019	6:20	
		01.06.2019	11:06	01.06.2019	18:39	
		01.06.2019	20:20	02.06.2019	17:00	
		02.06.2019	19:24	02.06.2019	20:50	
		12.06.2019	7:35	12.06.2019	8:28	
		13.06.2019	9:15	13.06.2019	11:45	
		24.06.2019	17:21	25.06.2019	1:25	
		26.06.2019	17:28	26.06.2019	19:50	
		29.06.2019	17:23	29.06.2019	20:10	
		2	01.06.2019	4:38	01.06.2019	5:30
			01.06.2019	5:50	01.06.2019	6:20
			01.06.2019	11:06	01.06.2019	16:45
			01.06.2019	19:38	02.06.2019	20:06
	01.06.2019		20:20	02.06.2019	1:46	
	02.06.2019		8:20	02.06.2019	17:48	
	03.06.2019		1:11	03.06.2019	1:58	
	11.06.2019		7:42	12.06.2019	2:30	
	12.06.2019		12:15	12.06.2019	17:45	
	24.06.2019		17:54	25.06.2019	0:00	
	3		07.06.2019	19:30	08.06.2019	0:02
			4	03.06.2019	11:32	03.06.2019
	05.06.2019			2:14	05.06.2019	4:01
	06.06.2019			12:35	06.06.2019	16:18
	07.06.2019	20:50		08.06.2019	2:20	
	10.06.2019	11:40		10.06.2019	13:50	
	5	03.06.2019		1:11	03.06.2019	1:56
		07.06.2019	21:55	08.06.2019	2:15	
		17.06.2019	8:35	17.06.2019	10:30	
		19.06.2019	18:35	19.06.2019	20:48	
	6	07.06.2019	21:55	08.06.2019	2:04	
		19.06.2019	19:18	19.06.2019	20:48	
	PPCL	1	19.06.2019	18:25	19.06.2019	19:08
			21.06.2019	11:15	21.06.2019	11:34
		2	19.06.2019	14:37	19.06.2019	15:52
	Bawana	1	07.06.2019	10:42	07.06.2019	23:57
			11.06.2019	13:35	11.06.2019	15:41
			26.06.2019	11:22	26.06.2019	12:02
		2	21.06.2019	21:42	21.06.2019	22:27

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**M) Details of Energy Injected by TOWMCL as per SEM**

Month	Total Injection by TOWMCL* in Mus(as per SEM)
June'19	12.274740

\*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

**N) Details of Energy Injected by East Delhi Municipal Waste Plant**

all figures are in Mus

Month	Total	BRPL	BYPL	TPDDL	NDMC
June'19	1.875539		0.919014		

\*EDWPCL declared CoD of the plant @10 MW w.e.f 28.04.2017 at 00.00 Hrs as per 18th GCC MoM dated 02.01.2018 & scheduled as per 20th GCC meeting held on 28.11.2018.

**O) Details of Energy Injected & Scheduled by MSW Bawana**

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
June'19	11.0269452	4.610366	2.635440	3.219868	0.561272

\*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.2017 at 0.00 Hrs

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**Q) Details of Collective Transactions ( in Mus ) from Energy Exchange**

<b>Energy Exchange</b>	<b>Licensees</b>	<b>Purchase</b>	<b>Sale</b>
IEX	BRPL	12.9442450	-26.0300425
	BYPL	1.0583700	-49.9242550
	TPDDL	65.7872125	-25.8109750
	NDMC	0.0000000	-29.8104850
	MES	0.0000000	0.0000000
	<b>Total</b>		<b>79.7898275</b>
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	TPDDL	0.0000000	0.0000000
	NDMC	0.0000000	0.0000000
	MES	0.0000000	0.0000000
	<b>Total</b>		<b>0.0000000</b>

All figures are at Delhi Periphery after excluding the ISOA consumer purchase through Exchange.